

Hydro One Networks Inc.
230 Bayview Drive, Unit 1
Barrie Ontario L4N 4Y8
www.HydroOne.com

Tel: 866 272 3330
subdivision@HydroOne.com



Lines Engineering Services - Subdivisions

November 27, 2025

Town of Grand Valley
5 Main St. N
Grand Valley, ON
L9W 5S6

Re: Monticello Subdivision

Based on the approval of the Preliminary Hydro One Electrical Design, we are submitting the following electronic copy of the Multi-Service Connection Cost Agreement for your approval and follow up:

Enclosed

1. Hydro One Multi-Service Connection Cost Agreement, including cost estimates for design as well as any required line expansions.
2. Standard Terms and Conditions for Multi-Service Connection Projects.
3. Subdivision Design/Drawings **303680533-11-26-2025** labeled "Final Approval".
4. Lot Connection Tracker spreadsheet.
5. Easement Instructions and appropriate Easement Schedule.

Tasks/Obligations to be completed and returned:

1. Return a dated and signed Hydro One Multi-Service Connection Cost Agreement with all Schedules fully executed.
2. Security for Expansion Deposit - please provide one of the following: Surety Bond, Letter of Credit or Certified Cheque.

Please send original Letter of Credit, Bond or Certified Cheque directly to:

*Hydro One Networks Inc.
230 Bayview Drive, Unit 1
Barrie, ON, L4N 4Y8
Attn: Subdivision Design Services*

3. Construction costs (if applicable) – please provide a separate Certified cheque (not to be combined with Expansion Deposit funds)
4. Insurance Certificate
5. Please provide a Draft M plan prepared by an Ontario Land Surveyor.
6. Please complete attached Lot Connection Tracker spreadsheet.

Civic addresses are required to release your project to construction. Please populate the Lot # (from the M-Plan) into (Column B) and 911 Address into (Column C) for the forecasted connections within your development. Please

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return the completed Tracker by email to subdivision@hydroone.com, noting the Subdivision project name in the Subject line. Please note that additional trip charges may apply if addresses or lot numbers are updated after the construction drawings are released and the cables have to be relabeled in the field.

7. Fulfillment of all easement requirements for the Subdivision (if required). Easement instructions and schedule are attached. Please inquire with your assigned Technician if you are unsure of the process to have your easements registered.

The Work Package to the field will not be released until receipt of all items listed above.

Please note all documents **MUST** be completed in full and returned along with your payment, a copy of the Certificate of Insurance and Security for Expansion Deposit prior to the scheduling of this project. Once we receive your signed Hydro One Subdivision agreement, our typical timelines to acquire material and schedule work is as follows: less than 50K = **30 days**, greater than 50 & less than 500K = **60 days**, or greater than 500K = **120 days**.

The Estimated timelines for your project to be scheduled once all the agreement obligations have been met is 60 days.

Information Required to Schedule Work

1. Your proposed schedule to start construction of the Subdivision.
2. For all subdivisions the following work is to be performed exclusively by Hydro One in the installation of the electrical distribution system. The developer is responsible for all of these costs. The work to be performed exclusively by Hydro One entails the following:
 - Installation of the underground primary up the dip pole (Existing poles only), termination of the primary cable and connection to the Hydro One distribution System.
 - Make ready work on existing Hydro One facilities including the dip pole/take off pole and any existing transformers or kiosks.
 - Installation of the transformers (overhead and padmount) and kiosks including the inserts, elbows, elbow arrestors, fault indicators, insulating caps, feed through inserts.
 - Primary Terminations at the transformers and kiosks.
 - Secondary terminations at the transformer and the meter lugs (line side).
 - Connecting of the ground grid to the transformer and the kiosk.
 - Numbers, signs and locks at transformers and kiosks.
 - Switching/isolation of existing Hydro One facilities.
 - Splicing cable to existing Hydro One cable.

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- Provide and install Submarine cable signs.
3. Along with the items outlined above in Section 2, the developer is responsible for all costs outlined in Option A. Option A entails the following:
- Hydro One will be responsible for installing the primary and secondary cabling (from the transformer to the meter base).
 - Hydro One will be responsible for the cable labeling to Hydro One-Nomenclature standards.
 - Hydro one will be responsible for stakes, 100mm duct protection and plastic bags for Secondary Cables.
 - Hydro One will be responsible for training of the secondary conductors to the secondary blocks and termination of the secondary cable on the blocks.
 - Installing all poles, guys and anchors.
 - Installing grounding for poles in Overhead developments only.
4. Should the Developer select Option B, Hydro One requires 2 weeks to schedule a site inspector. Should additional time be required over and above the amount included in our cost estimate, additional costs will be incurred based on our established hourly rate. Once established, 48-hr notice is required to re-schedule the inspector. This should be done through the local Zone Scheduler whose contact number will be provided upon return of the signed Hydro One agreements. Along with the items outlined above in Section 2, the Developer is responsible for all costs outlined in Option B. Option B entails the following:
- The Developer will be responsible for installing the primary and secondary cabling (from the transformer to the meter base). **Meter base is to be located on driveway side.**
 - The Developer will be responsible for the cable labeling to Hydro One-Nomenclature standards.
 - The Developer will be responsible for stakes, 100mm-duct protection, and plastic bags for Secondary Cables.
 - The Developer will be responsible for training of the secondary conductors to the secondary blocks (not electrically connected).
 - Installing all poles, guy wires and anchors.
 - Installing grounding for poles in Overhead developments only.
5. In addition to the above noted items, the developer is responsible for the civil work in the subdivision. The civil work entails the following:
- Trenching for primary and secondary cables.
 - All ducts, including road crossing ducts.
 - Transformer and kiosk concrete vaults.
 - Masonry sand padding of primary and secondary cables.

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- Crushed stone foundations for transformer and kiosk vaults.
 - Grounding around transformer and kiosk vaults for Underground developments only.
 - Posts for Submarine cable signs.
6. If approval is not received within 6 months from the date the agreement was issued, the design will be re-estimated using the current labour and material costs. There will be a fee for the review and the new estimate.
 7. Please note there are lead-times required to order and receive material and this lead-time could delay part or the entire project. Hydro One will not schedule and/or order material for any part of the project until such time as the approved agreement and required funds are received.
 8. Developer is responsible to obtain Notice of Project (NOP) Form from the Ministry of Labour <https://www.enop.labour.gov.on.ca/ENOPWeb/welcome.do> and provide a copy to Hydro One.

Economic Evaluation

1. Based on the data submitted for the criteria in the Hydro One NCCI form, Hydro One has completed an economic evaluation to calculate the Developer's and Hydro One's share of the electrical distribution system costs. These costs are outlined in Option A and Option B of the Subdivision Agreement. This evaluation conforms to the requirements of the Ontario Energy Board's Distribution System Code. A copy of this evaluation is attached for your perusal.
2. The economic evaluation will also include but not be limited to the external and internal electrical servicing costs for the subdivision lots, "upstream" costs (substation and feeder costs), the electrical design, planning and field administration costs.
3. Hydro One will rebate the Developer the apportioned share for the residential units, as calculated in the economic evaluation. This rebate will be reflected in the Subdivision Agreement and /or processed once the subdivision is energized.

***If selecting Option B and the Multi-Service Connection Cost Agreement indicates a refund, please note that this is the maximum amount available for refund. In order to determine the actual refund amount, Hydro One requires a copy of the Developer's Contractor invoice for the Contestable work up to the secondary splice locations. The amount paid to the Developer (once the site is energized) will be the lesser of the Schedule F refund amount in the agreement

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or the Contestable amount in the Contractor invoice plus Hydro One's valuation of the Connection work.

4. Hydro One will require an expansion deposit, in addition to the capital contribution, from the developer in the form of Certified Cheque, Surety Bond or Letter of Credit.
5. The expansion deposit payment to Hydro One will equal the present value of the forecasted revenue used in the Discounted Cash Flow calculation (re Appendix B of the Ontario Energy Board Distribution System Code)
6. Once per fiscal year the developer will be entitled to a rebate based on a calculation completed by Hydro One Networks. This calculation will be based on the number of connections in the development for that year.
7. Warranty on alterative bids (Option B) is now 10% of the total expansion deposit which is held for a period of 2 years from the date of final connection or 2 years after the connection horizon has expired. Please note that the connection horizon is 15 years from the date of energization.

Should you have any questions regarding the contents of this letter, please do not hesitate to contact this office.

Sincerely,

Krista Adams, ESA
Hydro One Networks Inc.
Subdivision Design Group



In Process

Multi-Service Connection Cost Agreement

Project Type: Subdivision

Developer: TOWN OF GRAND VALLEY

Subdivision Name: ZSD - Monticello Subdivision

Required Execution Date of Contract: May 24, 2026

TOWN OF GRAND VALLEY (the "Developer") has requested and **Hydro One Networks Inc. ("Hydro One")** has agreed to perform certain work pertaining to the connection of the project described below, on the terms and conditions set forth in this Multi-Service Connection Cost Agreement dated this 26th day of Nov 2025, (the "**Agreement**"). The attached Standard Terms and Conditions for Multi-Service Connection Projects V8 1-2024 (the "**Standard Terms and Conditions**") and the following schedules, as amended, supplemented or restated from time to time, are to be read with and form part of the Agreement:

- Schedule "A" (Description of the Non-Contestable Work and the Contestable Work);
- Schedule "B" (Description of Civil Work);
- Schedule "C" (Specifications);
- Schedule "D" (Hydro One Design - Drawing # 000303680533-2025-11-26)
- Schedule "E" (Economic Evaluation Results)
- Schedule "F" (Option A/Option B Chart)
- Schedule "G" (Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables)

Unless otherwise defined herein, all capitalized terms herein shall have the meaning ascribed to them in the Standard Terms and Conditions

I. Project Summary

The Developer is planning to:

Expand or develop a residential subdivision known as ZSD - Monticello Subdivision at the property located at Pt Lots 21 , Concession 11 , Town of Grand Valley as more particularly described in PIN _____, and where a plan of subdivision has been registered as _____ at ___:___ a.m./p.m. on the ___ day of _____, _____ (the foregoing being hereinafter described as the "**Project**").

The Developer hereby agrees to proceed with one of the following options:

Option A: Hydro One performs the Non-Contestable Work and the Contestable Work; or

Option B: The Developer performs the Contestable Work and Hydro One performs the Non-Contestable Work, **by confirming its' selection of the appropriate option contained in below:**

The Developer hereby elects Option A by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option A Chart set out in Schedule "F".

Option A _____ (Developer's Signatories' Initials)

The Developer hereby elects Option B by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option B Chart set out in Schedule "F".

Option B _____ (Developer's Signatories' Initials)

II. Term

Except as expressly set out in this Agreement, this Agreement shall be in full force and effect and binding on

the parties upon execution by both parties and shall terminate on the 22nd anniversary of the Energization Date. Termination of the Agreement for any reason shall not relieve either party of its liabilities and obligations existing under the Agreement at the time of termination. Termination of this Agreement for any reason shall be without prejudice to the right of either party, including the terminating party, to pursue all legal and equitable remedies that may be available to it including, but not limited to, injunctive relief.

III. Impact on Agreement if Developer Fails to Execute the Agreement by the Required Execution Date

All amounts quoted in the applicable Option A Chart or the Option B Chart (including, but not limited to, the Firm Offer and the estimate of Available Support and the estimate of the Capital Contributions will only remain valid until the Required Execution Date (see Part IV below).

This Agreement shall be null and void and neither party shall have any further liability or obligation to the other if the Developer fails to do any of the following:

- (i) Execute and deliver this Agreement to Hydro One by the Required Execution Date; or
- (ii) Deliver the Capital Contribution to Hydro One upon the execution of the Agreement by the Developer; or
- (iii) Deliver the Expansion Deposit to Hydro One upon the execution of the Agreement by the Developer; or
- (iv) Deliver proof of insurance as required under the terms of this Agreement upon the execution of the Agreement by the Developer.

IV. Miscellaneous:

Developer's HST Registration / Exemption Number: ¹	_____
Expansion Deposit: ²	\$143,217.00
Expansion Deposit HST:	\$18,618.21
Expansion Deposit Amount Payable (with HST):	\$161,835.21
Easement Date: ³	31st day of Dec 2025
Permit (s.28(2)) Date: ³	
Customer Connection Horizon:	15 years
Required Execution Date:	24th day of May 2026
Revenue Horizon:	40 years
Developer Notice Info: ⁴	

¹ See Subsection 1.1(e) of the Standard Terms and Conditions.
² See Sections 6.1 and 6.2 of the Standard Terms and Conditions.
³ See Subsections 5.2(l) of the Standard Terms and Conditions.
⁴ See Section 13.5 of the Standard Terms and Conditions.

TOWN OF GRAND VALLEY
5 MAIN ST N GRAND VALLEY ON L9W 5S6

Attention:

Fax:

V. Entire Agreement

Subject to Section 2.4 of the Standard Terms and Conditions, this Agreement constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and supersedes all prior oral or written representations and agreements concerning the subject matter of this Agreement.

VI. Offer to connect

This Agreement constitutes Hydro One's offer to connect for the new or modified connection of the project to Hydro One's distribution system. If you wish to accept Hydro One's offer to connect on the terms and conditions below by entering into this Agreement with Hydro One, You must execute and deliver this Agreement to Hydro One by no later than the Required Execution Date identified above in part IV together with the amounts payable by you on execution of this Agreement (including any Expansion Deposit)

VII. Amendments

It is recognised that from time to time during the currency of the Agreement the parties hereto may mutually, unless otherwise provided for in the Agreement, alter, amend, modify or vary the provisions of the Agreement and such alteration, amendment, modification, variation or substitution shall be effected in writing and attached hereto and shall be deemed to form part hereof and shall, from the date agreed upon, alter, amend, modify, vary or substitute the Agreement in the manner and to the extent set forth in writing by the parties. Subject to the foregoing, no amendment, modification or supplement to the Agreement shall be valid or binding unless set out in writing and executed by the parties with the same degree of formality as the execution of the Agreement.

VIII. Successors and Permitted Assigns

This Agreement shall be binding upon and shall ensure to the benefit of the successors and permitted assigns of the Parties and the Chief and Council.

IX. Counterparts and Electronic Signature


This Agreement may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Agreement and all of which, when taken together, will be deemed to constitute one and the same agreement. The facsimile, email or other electronically delivered signatures of the parties shall be deemed to constitute original signatures, and facsimile or electronic copies hereof shall be deemed to constitute duplicate originals. For greater certainty, execution and delivery of this Agreement by electronic exchange bearing the copies of a party's signature shall constitute a valid and binding execution and delivery of this Agreement by such party. An electronically scanned copy of a signature shall constitute and shall be deemed to be sufficient

evidence of a party's execution of this Agreement, without necessity of further proof.

In Process

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

HYDRO ONE NETWORKS INC.

	<p>Jesse Lougheed cn=Jesse Lougheed, o=Hydro One Networks, ou=FLM - Field Technical Services, email=jesse.lougheed@hydroone.com, c=CA 2025.11.27 13:13:06 -05'00'</p>
---	---

I have the authority to bind the Corporation

TOWN OF GRAND VALLEY

In Process

 Name: Meghan Townsend Chief Administrative Officer/Clerk
 Title:
 Date:

I have the authority to bind the corporation.

_____ (signature)

Witness

Name [please print]:
Date:

Schedule "A" Description of the Contestable and Non-Contestable Work

See attached Drawing 000303680533-2025-11-26

Description of Non-Contestable Work Hydro One MUST perform:

For Underground Lines (Including Submarine):

1. Perform make ready work on existing Hydro One facilities (dip pole or existing transformer or kiosk)
2. Termination of all primary and secondary cables within the Electrical Distribution System
3. Installation of transformers and kiosks including inserts, elbows, insulating caps, arrestors and feed through
4. Install kiosks including insulating caps
5. Install numbering, signs, locks and phase markings on transformers and kiosks
6. Connection of grounds to transformers and kiosks
7. Install switching/isolation of existing Hydro One facilities
8. Perform Inspection

For Overhead Lines:

1. Perform make ready work on existing Hydro One facilities
2. Termination of all primary cables at transformer and switch locations and secondary cables transitioning to underground within the Electrical Distribution System
3. Install transformers and transformer framing
4. Install switches

Description of Contestable Work Hydro One or Developer/Contractor can perform (Unless otherwise stated on Drawing):

For Underground Lines (Including Submarine):

1. Supply and install primary and secondary cables
2. Install secondary splices

For Overhead Lines:

1. Install new poles, primary and secondary conductor, guys and anchors
2. Install primary and secondary framing
3. Install grounding (Plates and Rods)

Schedule "B" - Description of Civil Work

The Developer shall perform the following Civil Work, at its own expense, in accordance with the terms of this Agreement, including, the applicable Hydro One Specifications and standards:

For Underground Lines:

- Excavate trenches;
- Install sand padding with masonry sand;
- Supply and install pre-cast concrete vaults and backfill;
- Install bollards if specified by Hydro One in the design of the Electrical Distribution System;
- Install grounding (Rods);
- Install a crushed stone base for transformers and kiosks;
- Install partial and complete duct banks as specified on drawing (Direct Buried and or Concrete Encased);
- Install road crossing ducts (Including Road Cuts and Bores) complete with pull rope and caps for spares; and
- Perform any other Civil Work referenced in the applicable Hydro One Specifications and standards.

For Sub-cable work (In addition to requirements for Underground Lines):

- Install poured pads (when specified on drawing) in accordance with Hydro One's Standard DU-06-302;
- Supply and install pre-cast concrete vaults and or aluminum vaults;
- Install masonry sand padding and crushed stone; and
- Perform any other Civil Work referenced in the applicable Hydro One specifications and standards.

All Forestry work outside of operating clearances around existing lines

Where Hydro One will perform Streetlight Connection Work:

- Design and install streetlight system at its own expense in accordance with Applicable Laws and the Specifications.

Schedule "C" - Specifications

The following will be provided to the Developer through a PDF attachment on an e-mail:

The Hydro One Overhead and Underground Distribution Standards

In Process

Schedule "D" - Hydro One Design - Drawing # 000303680533-2025-11-26

In Process



Schedule "E": Economic Evaluation Result

Date:	26-Nov-25
Project #	303680533
Basis of Cost Estimate for the Project:	Class A

Estimated Project In-Service Date:	1-Apr-26
Economic Study Horizon (no. of years):	40

	TOWN OF GRAND VALLEY									
	In-Service Date	Project year ended - annualized from In-Service Date ----->								
	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1	Apr-1
	2026	2027-29	2030-32	2033-35	2036-38	2039-41	After 2041			
Total Connections	0	6	12	15	18	21	21	21	21	21
Total incremental Energy (kWh/month) - for energy billed rate classes	0	8,718	26,154	39,231	47,949	56,667	61,026			
Total incremental Demand (kW/month) - for demand billed rate classes	0	0	0	0	0	0	0			
Gross Revenue - \$K annual	0.0	19.3	58.0	87.1	106.4	125.7	145.1			
OM&A Costs - \$K	0.0	(1.9)	(4.3)	(6.0)	(7.2)	(8.4)	(3.0)			
Ontario Capital Tax and Municipal Tax - \$K	0.0	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.1)			
Operating Cash Flow (before taxes) - \$K	0.0	17.3	53.6	80.8	99.0	117.2	117.2			
Capital Expenditures - \$K - includes interest & OH										
Upfront - capital cost before overheads & AFUDC	(\$143.2)									
- Overheads	\$0.0									
- AFUDC	\$0.0									
- Line Expansion - Fair Share Amount	\$0.0									
- Subdivision Expansion - Fair Share Amount	\$0.0									
Total Upfront capital expenditures	(\$143.2)									
										includes replacement



Payback Year: (NPV = 0) 2039
 No. of years required for payback: 13.0

Discounted Cash Flow Summary			
	Before Contribution	After Contribution	Impact
Economic Study Horizon - Years:	40		
Discount Rate - %	5.62%		
Includes OEB-approved ROE and forecast cost of debt			
\$K			
PV Incremental Revenue	\$510.7	\$510.7	
PV Incremental OM&A Costs	(\$35.0)	(\$35.0)	
PV Ontario Capital Tax and Municipal Tax	(\$1.1)	(\$1.1)	
PV Taxes	(\$125.8)	(\$125.8)	
PV CCA Tax Shield	\$22.3	\$22.3	
PV Capital - Upfront	(\$143.2)	(\$143.2)	
Add: PV Capital Contribution	\$0.0	(\$143.2)	
PV Capital - On-going	\$0.0	\$0.0	
PV Proceeds on disposal of depreciable property	\$0.0	\$0.0	
PV Working Capital	(\$0.1)	(\$0.1)	
PV Surplus / (Shortfall)	\$227.8	\$227.8	N/A
Capital Contribution required (may be offset by Transfer Price, if applicable) - \$k \$0.0			



In-Service								
Connection Type	Rate Class	Date <----- Project year ended after in-service date ----- >					Incremental Avg monthly usage per connection*	
		2026	2027-29	2030-32	2033-35	2036-38		2039-41
Residential	R2	0	6	12	15	18	21	2,906 kWh
GS < 50 kW	None	0	0	0	0	0	0	N/A kWh
GS > 50 kW	None	0	0	0	0	0	0	N/A kW
ST	None	0	0	0	0	0	0	N/A kW
St.Lgt	None	0	0	0	0	0	0	N/A kWh
Dgen	None	0	0	0	0	0	0	N/A kWh
Total		0	6	12	15	18	21	*Incremental, as of year 5

Other Assumptions
 Grants in Lieu of Municipal tax 0.046% Distribution system average
 Income Tax Provision 26.50% Rates Per EB-2017-0049 - HONI Distribution Rates 2018-2022 - Draft Rate Order
 Capital Cost Allowance 8.0% 100% Class 47 assets
 Working cash net.lag days 26.69 Per Navigant Lead Lag study (Dec. 2016) - EB-2017-0048 Exhibit D1-1-3 Attachment 1

Expansion Length	Metres
Line Expansion	0
Subdivision Expansion	505

Expansion Deposit, before HST	Metres
Maximum Expansion Deposit (\$)	\$143,217
Percentage of Maximum Expansion Deposit Required	100%
Expansion Deposit Payable	\$143,217
Deposit Refund per Residential Connection	\$19,284.28
Deposit Refund per GS < 50 kW Connection	N/A
Deposit Refund per kW for Demand Billed Connections	N/A

For Expansion Fair Share Administration	
Project Costs:	
Line Expansion Fair Share	\$0
Line Expansion Capital + PV OM&A	\$0
Subdivision Expansion Fair Share	\$0
Subdivision Line Expansion Capital + PV OM&A	\$50,691
Connection: Capital + PV OM&A	\$127,548
Total Capital Contribution	\$0
Capital Contribution Allocated to:	
1. Line Expansion Fair Share, then	\$0
2. Line Expansion, then	\$0
3. Subdivision Expansion Fair Share, then	\$0
4. Subdivision Line Expansion, then	\$0
5. Connection Costs	\$0

Schedule "F": Option A/Option B Charts

Option A - Hydro One Networks Performs Non-Contestable Work and Contestable Work		
Part 1 Non-Contestable Work Firm Offer		
		TOTAL
1.0	Engineering & Design	
1.1	Design Costs	\$1,605.90
	Total Cost Section 1.1	\$1,605.90
2.0 Cost of Non-Contestable Work Other Than Line Expansion		
		TOTAL
2.1	Non-Contestable Subdivision Connection Costs	
	Material	\$4,422.39
	Labour	\$5,944.68
	Equipment	\$2,208.69
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$750.42
	400A Meterbase Credit	\$0.00
	Total Cost Section 2.1	\$13,326.18
2.2	Non-Contestable Subdivision Secondary Costs	
	Material	\$24,288.84
	Labour	\$3,561.39
	Equipment	\$1,288.40
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$1,738.35
	Total Cost Section 2.2	\$30,876.98
2.3	Non-Contestable Subdivision Primary Costs	
	Material	\$8,041.69
	Labour	\$19,477.60
	Equipment	\$6,810.12
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$2,049.93
	Forestry Cost (If Applicable)	\$0.00
	Total Cost Section 2.3	\$36,379.34
3.0 Cost Of Non-Contestable Line Expansion (If Applicable)		
		TOTAL
3.1	Non-Contestable Line Expansion Costs	
	Material	\$0.00

	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
3.2	Cost To Connect To An Existing Powerline	\$0.00
3.3	Forestry Cost (If Applicable)	\$0.00
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$0.00
3.5	Easements, Permits and Approvals	\$0.00
	Total Cost Section 3.1 to 3.5	\$0.00
Part 2 Contestable Work Firm Offer		
		TOTAL
4.0	Cost of Contestable Work Other Than Line Expansion	
4.1	Contestable Subdivision Connection Costs	
	Material	\$14,155.49
	Labour	\$14,095.62
	Equipment	\$4,785.49
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$1,970.84
	Total Cost Section 4.1	\$35,007.44
4.2	Contestable Subdivision Secondary Costs	
	Material	\$8,428.12
	Labour	\$5,726.27
	Equipment	\$2,024.63
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$965.17
	Total Cost Section 4.2	\$17,144.19
4.3	Contestable Subdivision Primary Costs	
	Material	\$7,472.48
	Labour	\$4,794.69
	Equipment	\$1,656.51
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$830.62
	Total Cost Section 4.3	\$14,754.30
5.0	Contestable Cost Of Line Expansion (If Applicable)	
		TOTAL
5.1	Contestable Cost of Line Expansion	
	Material	\$0.00
	Labour	\$0.00

	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
	Total Cost Section 5.1	\$0.00
Total Cost (Sections 1.0 through 5.0) -Included in DCF		
		\$149,094.33
	Less: Credit for Replacement of End of Life or Advanced Age Assets	(\$5,876.57)
	Less: DCF Revenue Support Credit or Cost	(\$143,217.76)
	Remaining Balance (Capital Contribution from DCF)	\$0.00
Part 3 Non-Contestable and Contestable Work Above Standard Connection		
		TOTAL
6.0	Items Excluded From Receiving Support	
6.1	Pad-mount Transformer Differential/Incremental Cost	\$0.00
6.2	Streetlight Connection Work	\$0.00
6.3	Additional Layout Fees	\$0.00
	Total Cost Section 6.1 to 6.3	\$0.00
Part 4 Totals		
	Sub-Total (without HST) for Option A	\$0.00
	HST for Option A	\$0.00
	Grand Total (with HST) for Option A	\$0.00
	Less: Design Fees prepaid (with HST)	(\$1,186.50)
	Less: Other Deposit Paid (with HST)	\$0.00
GST/HST# 870865821RT0001		
A-1	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =	\$0.00
A-2	Maximum Refund Available to Developer After Hydro One Networks Support Applied	(\$1,186.50)
I elect to choose Option A <input type="checkbox"/>		Signature _____

Option B - Hydro One Networks Performs Non-Contestable Work Only		
Part 1 Non-Contestable Work Firm Offer		
		TOTAL
1.0	Engineering & Design	
1.1	Design Costs	\$1,605.90
	Total Cost Section 1.1	\$1,605.90
2.0 Cost of Non-Contestable Work Other Than Line Expansion		
		TOTAL
2.1	Non-Contestable Subdivision Connection Costs	
	Material	\$4,422.39
	Labour	\$5,944.68
	Equipment	\$2,208.69
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$750.42
	400A Meterbase Credit	\$0.00
	Total Cost Section 2.1	\$13,326.18
2.2	Non-Contestable Subdivision Secondary Costs	
	Material	\$24,288.84
	Labour	\$3,561.39
	Equipment	\$1,288.40
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$1,738.35
	Total Cost Section 2.2	\$30,876.98
2.3	Non-Contestable Subdivision Primary Costs	
	Material	\$8,041.69
	Labour	\$19,477.60
	Equipment	\$6,810.12
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$2,049.93
	Forestry Cost (If Applicable)	\$0.00
	Total Cost Section 2.3	\$36,379.34
3.0 Cost Of Non-Contestable Line Expansion (If Applicable)		
		TOTAL
3.1	Non-Contestable Line Expansion Costs	
	Material	\$0.00
	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00

	Administration & Overheads	\$0.00
3.2	Cost To Connect To An Existing Powerline	\$0.00
3.3	Forestry Cost (If Applicable)	\$0.00
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$0.00
3.5	Easements, Permits and Approvals	\$0.00
	Total Cost Section 3.1 to 3.5	\$0.00
	Total Cost (Sections 1.0 through 3.0)	\$82,188.40
	Less: Credit for Replacement of End of Life or Advanced Age Assets	(\$5,876.57)
	Less: DCF Revenue Support Credit or Cost	(\$143,217.76)
	Total Remaining Balance	(\$66,905.93)
Part 2 Non-Contestable Work Above Standard Connection		
		TOTAL
4.0	Items Excluded From Receiving Support	
4.1	Pad-mount Transformer Differential/Incremental Cost	\$0.00
4.2	Work Site Inspection (If Applicable)	\$5,817.12
4.3	Streetlight Connection Work	\$0.00
4.4	Additional Layout Fees	\$0.00
	Total Cost Section 4.1 to 4.4	\$5,817.12
Part 3 Totals		
	Sub-Total (without HST) for Option B	(\$61,088.81)
	HST for Option B	(\$7,941.55)
	Grand Total (with HST) for Option B	(\$69,030.36)
	Less: Design Fees prepaid (with HST)	(\$1,186.50)
	Less: Other Deposit Paid (with HST)	\$0.00
GST/HST# 870865821RT0001		
Part 4 Totals Unused Support Available For Contestable work		
		TOTAL
B-1	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =	\$0.00
B-2	Maximum Refund Available to Developer After Hydro One Networks Support Applied	(\$70,216.86)
I elect to choose Option B <input type="checkbox"/>		Signature

*Please see Subsection 9.5 of the Standard Terms and Conditions for information on the refund process

Schedule "G" - Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables

TRANSFER OF OWNERSHIP OF PRIMARY DISTRIBUTION SYSTEM, SECONDARY DISTRIBUTION SYSTEM, LINE EXPANSION AND RESIDENTIAL SERVICE CABLE (CONSTRUCTED BY HYDRO ONE NETWORKS INC. OR DEVELOPER)

Hydro One Networks Inc. Expansion/Connection #: 000303680533-2025-11-26

TOWN OF GRAND VALLEY

In accordance with the Multi-Service Connection Cost Agreement made between the undersigned Developer (the "**Developer**") and Hydro One Networks Inc. dated the 26th day of Nov 2025 (the "**Agreement**"), the Developer hereby irrevocably conveys all rights, title and interest, free and clear of all present and future mortgages, liens, demands, charges, pledges, adverse claims, rights, title, retention agreements, security interests, or other encumbrances of any nature and kind whatsoever in the:

- (a) Primary Distribution System and any Line Expansion as described in Schedule "D" of the Agreement and as referred to in the said Agreement; and
- (b) that part of the Secondary Distribution System as described in Schedule "D" of the Agreement and as referred to in the said Agreement that has been installed as of the Energization Date of the Primary Distribution System; and
- (c) any Residential Service cables connected to the Secondary Distribution System described in (b) above on the Energization Date of the Primary Distribution System,

to Hydro One Networks Inc. with effect as of the Energization Date of the Primary Distribution System;

AND:

- (1) any addition to the Secondary Distribution System as described in Schedule "E" of the Agreement and as referred to in the said Agreement that is installed following the Energization Date of the Primary Distribution System; and
- (2) any Residential Service cables connected to the Secondary Distribution System ,

to Hydro One Networks Inc. with effect as of the Energization Date of the addition to the Secondary Distribution System described in (1) above.

